# ORIGINAL OPEN MEDING ALEMAN



#### **BEFORE THE ARIZONA CORPORATION COMMISSION**

2 MIKE GLEASON Arizona Corporation Commission Chairman 3 JEFF HATCH-MILLER DOCKETED Commissioner 4 WILLIAM A. MUNDELL APR 18 2008 Commissioner 5 KRISTIN K. MAYES DOCKETED BY Commissioner 7 6 **GARY PIERCE** Commissioner 7 IN THE MATTER OF THE APPLICATION 8 OF SALT RIVER PROJECT Docket No. L00000B-04-0126-00000 AGRICULTURAL IMPROVEMENT AND 9 POWER DISTRICT ON BEHALF OF ITSELF Case No. 126 AND ARIZONA PUBLIC SERVICE COMPANY, 10 SANTA CRUZ WATER AND POWER DISTRICTS ASSOCIATION, SOUTHWEST TRANSMISSION COOPERATIVE, INC. AND 11 TUCSON ELECTRIC POWER IN CONFOR-12 MANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES SECTION 13 40-360, et. seq., FOR A CERTIFICATE OF **ENVIRONMENTAL COMPATIBILITY** 14 AUTHORIZING CONSTRUCTION OF THE PINAL WEST TO SOUTHEAST VALLEY/ 15 BROWNING PROJECT INCLUDING THE CON-) STRUCTION OF TRANSMISSION LINES 16 FROM PINAL WEST TO THE BROWNING SUBSTATION AND OTHER INTERCONNECT-17 ION COMPONENTS IN PINAL AND MARICOPA COUNTIES, ARIZONA.

## SUPPLEMENT TO MOTION TO AMEND AND REQUEST TO PLACE MATTER ON OPEN MEETING AGENDA FOR DECISION

On April 4, 2008, Salt River Project Agricultural Improvement and Power District ("SRP") filed a Motion to Amend Arizona Corporation Commission ("Commission") Decision No. 68093, requesting a wider permitted corridor for its planned but unbuilt transmission line, in the area west of the Pinal South Substation. On April 8, 2008, Pinal County moved to intervene in the proceeding, supporting the wider corridor. As contemplated in the motion, SRP has engaged in

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a public outreach program to determine whether adjoining landowners and residences might object to the wider corridor.

This Supplement is to report on the results of the public outreach. Currently this matter is on the Commission's April 24 open meeting agenda for the purpose of determining whether the matter should be set for hearing. Because SRP believes that a hearing is not necessary, as explained further below, SRP requests that this matter be placed for decision on an open meeting agenda at the Commission's earliest convenience.

#### I. The Public Outreach Effort

As indicated in SRP's motion, SRP has undertaken a comprehensive effort to inform the public of SRP's request. This is not the first time that the public has been notified that transmission lines may be built in the corridor requested by SRP. The first time was in connection with SRP Case No. 126, in which all owners and residents within one-half mile of any proposed alignment were given notice of the pending request for CEC authority. This included all owners within a one-half mile radius of the corridor now requested by SRP. In Case No. 126 no member of the public adjacent to the now requested corridor appeared or provided comments in the proceeding.

Again, in Case No. 136 APS gave notice to the same owners and residents within one-half mile of its proposed corridor. It is SRP's understanding that while several owners in the area responded, no owner objected to the APS corridor.

For this motion SRP again provided notice to all residents and landowners within one-half mile of the proposed corridor. Attached as Exhibit 1 to this motion is a copy of the notice that was provided, by first class mail to approximately 324 addresses. All notices were mailed on April 7, 2008. The notices invited each

person to contact SRP and provided the project's web site address for additional information. SRP has received no inquiries from this first mailing.

Once this matter was placed on the Commission's April 24 agenda, SRP sent out a second notice to the same residents and landowners located within the one-half mile radius. A copy of this notice, which was mailed on April 18, is attached as Exhibit 2. All of this information has been placed on the project web site at AZPOWER.org.

There are two landowners whose property could be directly affected by SRP's expanded corridor request: Alligator Farms (west of Pinal South) and a group of 11 co-owners (south of the County Fairgrounds). Each of these owners received both the first and the second mailed notices.

Additionally, Alligator Farms has been personally notified, and its attorney was provided a copy of SRP's application. Alligator Farms has expressed no objection to the widened corridor. As a practical matter for Alligator Farms, the wider corridor simply means that the lines may be located on a different edge of the Alligator Farms' property.

SRP also made an effort to personally notify the 11 co-owners of the other property south of the Fairgrounds. SRP determined through conversation with one of the owners that one individual has been designated as the "point person" for the group. SRP representatives personally met with this individual on April 17<sup>th</sup>; he indicated that his group does understand the need for the transmission lines, but may have some preference on where the line is located on the property.

The lack of response/objection by the homeowners is not surprising. The homes are bordered to the north by a canal, with extensive vegetation, and in some places portions of the golf course that borders the canal. Attached as Exhibit 3 to this motion are photographs from various locations that are fairly

representative of the views from the homes looking North toward the canal and vegetation. These natural features form a buffer between the homes and the transmission corridor, which may explain the lack of objection by the homeowners.

Likewise, the lack of objection by the large landowners is not surprising, as they will be directly compensated for easement purchases.

#### II. Next Steps

Under A.R.S. §40-252, the Commission has several options in dealing with this motion.

The first is to send the case back to the Siting Committee for further evidence and findings on the environmental compatibility of the proposed corridor alteration. There is no point in taking this step. The Siting Committee has already been presented with evidence regarding the environmental impact of all of the various routes in this corridor, both in the SRP case (Case No. 126) and the APS case (Case No. 136). There was no objection to any of the SRP routes; and, in fact, the Committee granted APS the same corridor as is being requested by SRP.

Not only is there nothing to be gained by sending the case back to the Siting Committee, but such a step would have the likely effect of denying the application. As SRP indicated in its motion, it must have a final decision on the corridor issue by August 1, the final date that SRP can reasonably delay substation design and still make the 2011 in-service date. It is unlikely that a hearing before the Siting Committee, and a subsequent Commission action, could be completed by this date.

The second option is to send the case through a Commission hearing process. As with the Siting Committee option, there is nothing that would be gained by taking this step. Furthermore, this process also might put SRP's time table at risk.

The third alternative and the one recommended by SRP, is to present SRP's

motion directly to the Commission at an appropriate open meeting. This approach will allow the issue to be decided without impacting the tight design and construction schedule.

### III. A.R.S. §40-252 allows this matter to go directly to an open meeting before the Commission

A.R.S. § 40-252 (enacted in 1912) provides in relevant part:

The commission may at any time, upon notice to the corporation affected, and after opportunity to be heard as upon a complaint, rescind, alter or amend any order or decision made by it.

SRP cites the date of enactment of this statute to point out that this statute was in effect long before the hearing division was created and Commission administrative law judges were utilized. In fact, the statute was in place long before the open meeting law and environmental siting statutes. The statute was enacted at a time when hearings were held directly before the Commissioners.

The statute is simply a requirement for due process - to insure that the Commission does not make a decision behind closed doors, without providing notice and the opportunity for the "corporation affected" to be heard. For example, a telephone notice to the attorney for a motor carrier made by a Commissioner during the hearing was insufficient. *Gibbons v. Arizona Corporation Commission*, 95 Ariz 343, 390 P.2d 582 (1964). But, reasonable notice and an opportunity to be heard satisfies the requirement. *Tonto Creek Estates Homeowners Association v. Arizona Corporation Commission*, 177 Ariz. 49, 864 P.2d 1081 (App. 1993); *James P. Paul Water Co. v. Arizona Corporation Commission*, 137 Ariz. 426, 671 P.2d 404 (1983).

In this matter, a "hearing" before the Commission, as well as a general Commission process at an open meeting, fully meets this due process requirement

of the statutes. As there are no facts in dispute, there is no need for sworn testimony and cross examination, either before an administrative law judge or before the Commission. To the extent that SRP may have a right to this, SRP waives the right.

#### **IV.** Conclusion

There is no objection to granting SRP's Motion. In fact, the motion is supported by the affected jurisdiction, Pinal County. For these reasons SRP requests that this matter be placed on an open meeting agenda for decision, and that the Commission grant SRP's request to broaden its permitted corridor.

Dated this 18th day of April, 2008.

JENNINGS, STROUSS & SALMON, P.L.C.

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ORIGINAL and 15 Copy of the foregoing filed with Docket Control on this 18th day of April, 2008, COPY of the foregoing emailed and mailed this 18th day of April, 2008, to:

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By May Lish

Dear Property Owner,

On August 25, 2005, Salt River Project (SRP) received a Certificate of Environmental Compatibility (a permit) from the Arizona Corporation Commission (ACC) to build a 500 / 230 kV Transmission Line from the Pinal West Substation, located in the Hidden Valley area of Western Pinal County, to the Pinal South Substation, to be located east of the Pinal County Fairgrounds. From Pinal South Substation the line will continue north and connect the planned Southeast Valley and the existing Dinosaur and Browning substations. This 100+ mile power line adds much needed reliability and future electrical voltage support to support the future growth of these regions. View a map of the permitted line at <a href="https://www.azpower.org/pwsevbob">www.azpower.org/pwsevbob</a>.

APS is currently permitting a 230kV transmission line from the Sundance Generating Station to Pinal South Substation. I am writing to let you know that the possibility of collocation, or putting the SRP and APS lines in the same corridor, is currently under consideration. The goal of collocation is to allow SRP and APS to share some of the power line corridor to reduce the overall impact to the area.

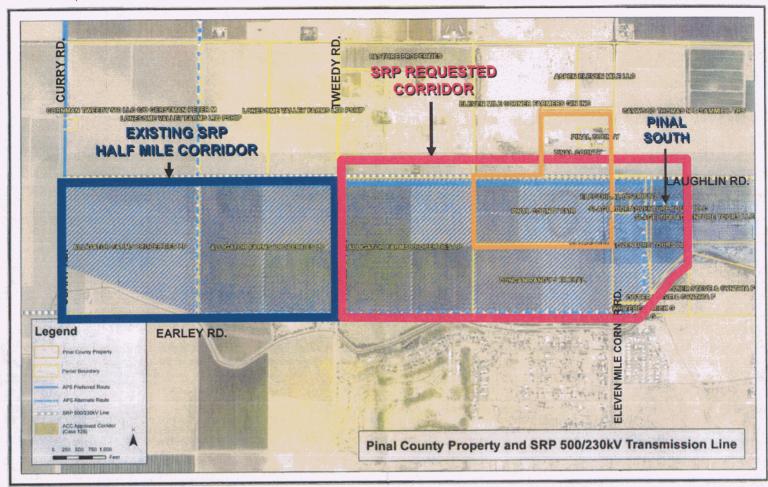
To allow the broadest array of opportunities to collocate the SRP and APS lines, SRP has filed to request authorization from the ACC to expand its permitted corridor south to Earley Road (please see enclosed exhibit). This means that the SRP line could be built anywhere between the Laughlin Road alignment to the north and the Earley Road alignment to the south. If it is determined that the power line will be routed north of Earley Road, the closest structure (see enclosed exhibit) could be approximately 430' from the closest existing house. North of the canal and east of Eleven Mile Corner Road there is one house that could be approximately 140' from the line.

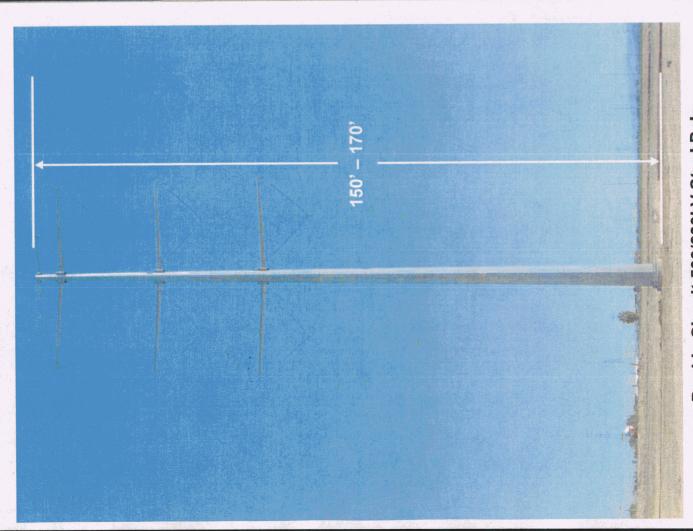
The ACC will consider SRP's request at an open meeting. The date of that meeting has not been determined. When the open meeting is scheduled the date will be posted by the ACC at www.azcc.gov/Divisions/Administration/Meetings/rg-agend.asp and also at the project web site provided above. You may attend and participate by providing public comment at that open meeting. You also may submit written comments to the ACC.

SRP appreciates the opportunity to provide clarification on this proposal. I encourage you to contact Janeen Rohovit, SRP Public Involvement, with any questions or concerns. Janeen can be reached at both 800-380-6123 and 602-236-2679.

Sincerely,

Dan Hawkins, SRP Project Manager Project updates are found at <a href="https://www.azpower.org/pwsevbob">www.azpower.org/pwsevbob</a>.





Double Circuit 500/230kV Steel Pole

Dear Property Owner,

letter can be viewed at www.azpower.org/pwsevbob. The ACC will consider SRP's request to expand the width of the power Arizona Corporation Commission (ACC) to widen our permitted corridor for the 500-kilovolt (kV) power line in your area; that line corridor in an open meeting that will occur either on April 24, 2008 or April 28, 2008 (at the time this postcard was On April 4, 2008, SRP mailed a letter to property owners in your area indicating that SRP is requesting approval from the printed, SRP's item was listed last on the agenda; the item could be heard on April 24th or could carry over to the 28th).

The hearing will be held at the Arizona Corporation Commission Building at 1200 W. Washington St. in Phoenix beginning at 10:00 a.m. each day.

The ACC calendar can be viewed at www.azcc.gov/Divisions/Administration/Meetings/rf-agenda.asp.

SRP appreciates the opportunity to provide notice of this meeting and any clarification on this proposal. If you have any questions or concerns about this project, we encourage you to call Janeen Rohovit, SRP Public Involvement at 1 (800) 380-6123 or (602) 236-2679.





PAB216 P.O. Box 52025 Phoenix, AZ 85072-2025 ACC TO CONSIDER SRP'S REQUEST TO EXPAND 500KV POWER LINE CORRIDOR

PRESORTED FIRST-CLASS MAIL U.S. POSTAGE PAID PHOENIX AZ PERMIT NO. 395





